

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN ~~TRIPPLICATE~~
(Other instructions on
reverse side)

Fee

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

Ralphs

8. Farm or Lease Name

#1-A

9. Well No.

Wildcat

10. Field and Pool, or Wildcat

C SW NW Sec. 30 T19S R8E

11. Sec., T., R., M., or Blk.
and Survey or Area

b. Type of Well

Oil
Well ☐

Gas
Well ☒

Other

Single
Zone ☒

Multiple
Zone ☐

2. Name of Operator

F-L Energy Company

3. Address of Operator

1943 East 1700South Salt Lake City, Ut. 84108

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

C SW NW (508 FWL, 2018 FNL) Sec. 30 T19S, R8E SLBM

At proposed prod. zone

As Above

SW NW

14. Distance in miles and direction from nearest town or post office*

One (1) mile East of Clawson, Utah

12. County or Parrish 13. State

Emery

Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

508'

16. No. of acres in lease

40

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

**None on this
Lease**

19. Proposed depth

1500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5828' Ground Level

22. Approx. date work will start*

June 1, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	7 5/8"	20	90-100'	75 sacks
6 1/2"	4 1/2"	9.5	1500	100 sacks

It is proposed to plug the existing Ralphs #1 as mechanical conditions prohibit any additional work on this well. After the well is plugged, it is planned to offset it 100 feet due west and drill a new well to approximately 1500' or until the entire section of the Ferron Formation is cut. The well will bottom in the upper section of the Tununk Shale.

All applicable State rules and regulations will be strictly adhered to.

A 6" series 600 Cameron B.O.P. will be used during the drilling of this well.

There is no ground water expected. The setting depth of the surface pipe is for safety purposes.

Paul Pullman
359-9991

MAY 6 1981

**DIVISION OF
OIL, GAS & MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed **Paul Pullman**

Title **President**

Date **May 4, 1981**

(This space for Federal or State office use)

Permit No. **43-015-30081**

Approval Date

Approved by
Conditions of approval, if any:

Title

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 5/29/81

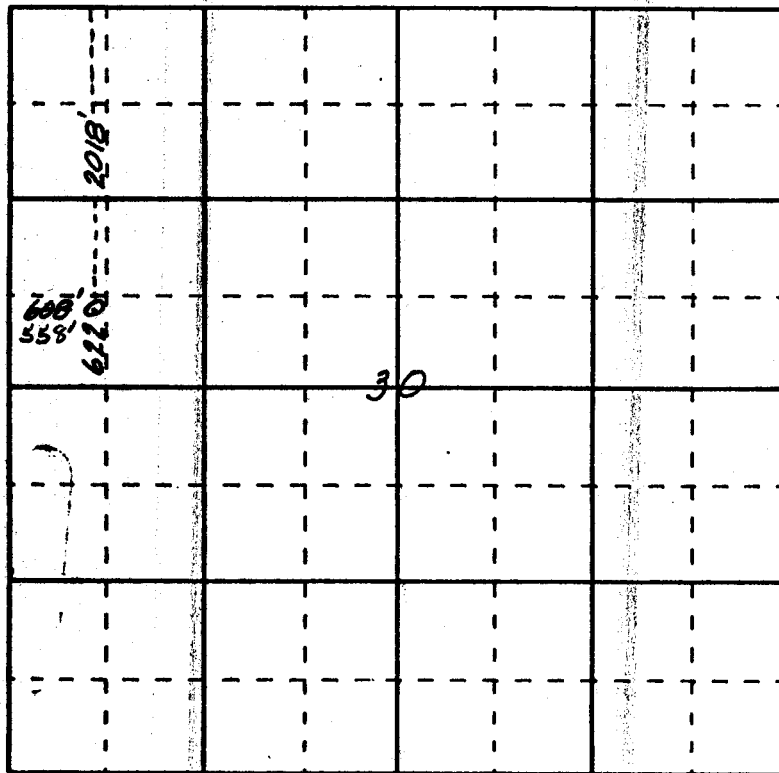
*See Instructions On Reverse Side

BY: *Ellen B. Feig*

OIL WELL LOCATION CERTIFICATE

Violated
H
1-27-54

COMPANY Triangle Development Co.
Well Name and No. Ralphs 1 Lease No.
Location 2018 Ft. from N. line & 608 Ft. from the W. line
Being in SW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$
Section 30, T. 19 S., R. 8 E., SLM Emery County, Utah
Ground Elevation 5828



Scale—4 inches equals 1 mile

Surveyed January 8, 1958

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

MAY 6 1981

Carl Hymann
Registered Professional
Engineer and Land Surveyor

DIVISION OF
OIL, GAS & MINING

PATRICK L. DRISCOLL, P.E.

PETROLEUM ENGINEER
1933 E. TARTAN AVE.
SALT LAKE CITY, UTAH 84108
(801) 582-7247

May 25, 1981

The Right Honorable Cleonius Feight, Esq.

Division of Oil, Gas and Mining

1588 West North Temple

Salt Lake City, Utah 84116

Dear Sir:

On May 4th, 1981, F-L Energy submitted to your office an application to drill a well in Emery County, Utah. To date we have not heard whether this application has been approved or denied.

Dear Old!!! Good Friend. Could you set your coffee cup down for a couple of seconds and let me know the status of this app. Its on Fee land and a copy of the Bond was attached. If you could do this, I promise to bring you a couple of sugar cubes next time I'm out.

Thanks much,

A handwritten signature in dark ink, appearing to be 'P. Driscoll', written in a cursive style.

**** FILE NOTATIONS ****

DATE: May 27, 1981
OPERATOR: F-L Energy Company
WELL NO: Ralph #1-A
Location: Sec. 30 T. 19S R. 8E County: Emerg

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-015-30081

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per C-3 spacing - approve on condition
that this \$25,000 bond will only apply to this well until
such time as bond is increased to \$50,000 or reduced to
\$5,000

Administrative Aide: as per C-3 spacing, OK on
under: OK on any oil & gas wells - if Ralph
#1 is plugged as stated in this app.

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation ☐

Plotted on Map ☐

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

June 4, 1981

F-L Energy Company
1943 East 1700 South Salt Lake City, Utah
Salt Lake City, Utah 84108

Re: Well No. Ralphs 1-A
Sec. 30, T. 19S, R. 8E, SW NW
Emery County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30081.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Cleon B. Feight
Director

CBF/ko
cc:

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: F-L Energy Company

WELL NAME: Ralphs #1

SECTION SWNW 30 TOWNSHIP 19S RANGE 8E COUNTY Emery

DRILLING CONTRACTOR Utah Well Service

RIG # D-1

SPODDED: DATE 11-25-81

TIME 8:00 AM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Pat Driscoll

TELEPHONE # 582-7247

DATE 11/25/81 SIGNED DB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR F-L Energy Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2020 East 3300 South (suite 23), SLC, Utah 84109		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface C SW NW (558 FNL 2018 FNL)		8. FARM OR LEASE NAME Ralphs	
14. PERMIT NO. 43-015-30081		9. WELL NO. 1-A	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5828 G.L.		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. BEC, T, B, M, OR BLE, AND SURVEY OR AREA Section 30 T19S RSE SLBM	
		12. COUNTY OR PARISH 18. STATE Emery Utah	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Operation Report ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DECEMBER REPORT:

Drilled to 1,286 feet, ran log and 4 1/2" casing. Waiting for completion rig to attempt completion in the Ferron Formation.

RECEIVED
JAN 11 1982

**DIVISION OF
OIL, GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE January 5, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBV. INSTRUCTIONS ON
(0) REVERSE SIDE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F-L Energy Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South (suite 23), SLC, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface C SW NW (558 FWL 2018 FNL)		8. FARM OR LEASE NAME Ralphs
14. PERMIT NO. 43-015-30081		9. WELL NO. 1-A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5828 G. L.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Section 30
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Operation Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

JANUARY REPORT:

Hydraulic fracture completed -- preparing for back pressure test.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Secretary of the Corporation

DATE February 4, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE**
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 	
2. NAME OF OPERATOR F-L Energy Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 	
3. ADDRESS OF OPERATOR 2020 East 3300 South (Suite 23), Salt Lake City, Utah 84109		7. UNIT AGREEMENT NAME 	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface C SW NW ³⁵⁸ (508 FWL 2018 FNL)		8. FARM OR LEASE NAME Ralphs	
14. PERMIT NO. 43-015-30081		9. WELL NO. 1-A	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5828 G. L.		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30 T19S R8E SLBM	
		12. COUNTY OR PARISH Emery	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Operation Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

February Report:

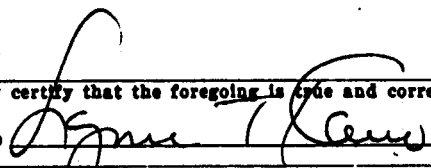
Hydraulic fracture completed -- preparing for back pressuer test.

RECEIVED
 MAR 02 1982

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Secretary of the Corporation

DATE

3-1-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR F-L Energy Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2020 East 3300 South (Suite 23), Salt Lake City, Utah 84109		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface C SW NW (558 FWL 2018 FNL)		8. FARM OR LEASE NAME Ralphs	
14. PERMIT NO. 43-015-30081		9. WELL NO. 1-A	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5828 G. L.		10. FIELD AND POOL, OR WILDCAT Wildcat	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30 T19S R8E SLBM	
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Operation Report</u> <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
12. COUNTY OR PARISH Emery		13. STATE Utah	

MARCH REPORT:

Waiting for hookup.

RECEIVED

APR 07 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Secretary of the Corporation DATE April 2, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(C instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR <p style="text-align: center;">F-L Energy Corp.</p>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <p>2020 East 3300 South (Suite 23), Salt Lake City, Utah 84109</p>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <p style="text-align: center;">C SW NW (568 FWL 2018 FNL)</p>		8. FARM OR LEASE NAME <p style="text-align: center;">Ralphs</p>	
14. PERMIT NO. <p style="text-align: center;">43-015-30081</p>		9. WELL NO. <p style="text-align: center;">1-A</p>	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <p style="text-align: center;">5828 G. L.</p>		10. FIELD AND POOL, OR WILDCAT <p style="text-align: center;">Wildcat</p>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p style="text-align: center;">Section 30 T19S R8E SLBM</p>		12. COUNTY OR PARISH 13. STATE <p style="text-align: center;">Emery Utah</p>	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

☐
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☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Operation Report☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Testing

This well is
the #1-30 A
Will send well name
change.
5-12-82
Lari

RECEIVED

MAY 04 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Secretary of the Corporation

DATE

5/3/82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR F - L ENERGY CORP.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Suite 23, 2020 East 3300 South, Salt Lake City Utah 84100						8. FARM OR LEASE NAME RALPHS	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2018' FNL 558' FWL (SW 1/4 NW 1/4 Sec. 30) At top prod. interval reported below As Above At total depth As Above						9. WELL NO. #1-30A	
14. PERMIT NO. 30081 DATE ISSUED 6-4-81 43-015-16216-57						10. FIELD AND POOL, OR WILDCAT Clawson	
15. DATE SPUDDED Nov. 15, 1981						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 30	
16. DATE T.D. REACHED 12/5/81						12. COUNTY OR PARISH Emery	
17. DATE COMPL. (Ready to prod.) May 1, 1982						13. STATE Utah	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5828 G.L.						19. ELEV. CASINGHEAD 5836' K.B.	
20. TOTAL DEPTH, MD & TVD 1300'		21. PLUG, BACK T.D., MD & TVD 1250'		22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* FERRON: Top 1208' K.B. Base: Not completely penetrated						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction- Laterolog, G.R.-Caliper, CNL and CDL						27. WAS WELL CORDED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	20	97'	8 3/4"	50 sacks Class H		None	
4 1/2"	10 1/2	1299'	6 1/2"	125 Sacks Class H		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
		NONE			SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1230'	None
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1215-1217 4 SPF Jet				DEPTH INTERVAL (MD)			
1220-1222 4 SPF JET				1215-1242			
1230-1234 4 SPF Jet				AMOUNT AND KIND OF MATERIAL USED			
1242-1238 4 SPF Jet				50,000 Gal. Foamed Water			
(FERRON SAND)				75,000 lb 20/40 Mesh Sand			
				Preceded by 1000 Gal 15% HCl			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Waiting on Hook-up		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
3/15/82	4	1/8-1/2	→	-0-	100, MCF	-0-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
250 PSIG	250 PSIG	→	CAOF=	800 MCF	-0-		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Presently awaiting pipeline hook-up						P. Driscoll	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
MANCOS	30'	38'	Minor Water Sand	MANCOS	SURFACE	
FERRON	1208'	1300	Gas	FERRON	1208'	1208'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **RIPLICATE***
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F-L Energy Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South (Suite 23), Salt Lake City, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <div style="display: flex; justify-content: space-around;"> C SW NW (508 FWL 2018 FNL) </div>		8. FARM OR LEASE NAME Ralphs
14. PERMIT NO. 43-015-30081		9. WELL NO. 1-A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5828 G. L.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30 T19S R8E SLBM
		12. COUNTY OR PARISH 13. STATE Emery Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Operation Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Awaiting hookup

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Secretary of the Corporation

DATE

July 1, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
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		12. COUNTY OR PARISH Emery
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting for Hookup

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Secretary of the Corporation DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
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13. STATE Utah		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) <u>Operation Report</u>	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting for hookup

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Secretary of the Corporation DATE 9-2-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F-L Energy Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South (Suite 23), Salt Lake City, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements. See also space 17, below.) At surface C SW NW (508 FWL 2018 FNL)		8. FARM OR LEASE NAME Ralphs
14. PERMIT NO. 43-015-30081	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5828 G. L.	9. WELL NO. 1-A
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		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Operation Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for Hookup

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Secretary of the Corporation DATE 10-5-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER 2. NAME OF OPERATOR <i>F-6 Energy Corp.</i> 3. ADDRESS OF OPERATOR <i>Suite 23 2020 East 3300 South Salt Lake City UT 84109</i> 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>2018' FNL 558' FWL' (SW 1/4 NW 1/4 Sec. 30)</i>		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME <i>Ralphs</i> 9. WELL NO. <i>1-30A</i> 10. FIELD AND POOL, OR WILDCAT <i>Clauded</i> 11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA <i>Section 30</i> 12. COUNTY OR PARISH <i>Emery</i> 13. STATE <i>UTAH</i>																				
14. PERMIT NO. <i>43-015-30081</i>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>5828 G.L.</i>	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA <table border="0" style="width: 100%;"> <tr> <th colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</th> <th colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</th> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <i>well name change</i> <input type="checkbox"/></td> <td></td> </tr> </table>	NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <i>well name change</i> <input type="checkbox"/>	
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <i>well name change</i> <input type="checkbox"/>																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator hereby certifies that aforementioned well will be designated Ralphs 1-30A. Please delete all other referenced names from file

18. I hereby certify that the foregoing is true and correct

SIGNED

Caryn L. Russell

TITLE

Agent/Attorney

DATE

10/30/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <p style="text-align: center;">F-L Energy Corp.</p>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <p>2020 East 3300 South (Suite 23), Salt Lake City, Utah 84109</p>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <p style="text-align: center;">C SW NW (508 FWL 2018 FNL)</p>		8. FARM OR LEASE NAME <p style="text-align: center;">Ralphs</p>
14. PERMIT NO. <p style="text-align: center;">43-015-30081</p>		9. WELL NO. <p style="text-align: center;">1-A</p>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p style="text-align: center;">5828 G. L.</p>		10. FIELD AND POOL, OR WILDCAT <p style="text-align: center;">Wildcat</p>
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <p style="text-align: center;">Section 30 T19S R8E SLBM</p>
		12. COUNTY OR PARISH <p style="text-align: center;">Emery</p>
		13. STATE <p style="text-align: center;">Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Operation Report</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting for Hookup

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Secretary of the Corporation DATE 11-9-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F-L Energy Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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		12. COUNTY OR PARISH Emery
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

Operation Report

ABANDONMENT*

X

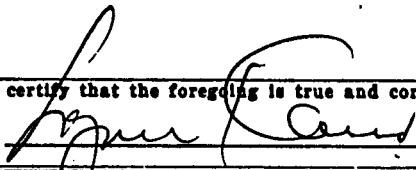
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Waiting for Hookup

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Secretary of the Corporation

DATE

12-6-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ralphs

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 30

T19S R8E SLBM

12. COUNTY OR PARISH

Emery

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

F-L Energy Corp.

3. ADDRESS OF OPERATOR

2020 East 3300 South (Suite 23), Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

C SW NW

(508 FWL 2018 FNL)

14. PERMIT NO.

43-015-30081

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5828 G. L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Operation ReportREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☒(NOTE: Report results of multiple completion on Well
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Waiting for Hookup

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Secretary of the Corporation

DATE

1-5-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR F-L Energy Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South (Suite 23), Salt Lake City, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface C SW NW (508 FWL 2018 FNL)		8. FARM OR LEASE NAME Ralphs
14. PERMIT NO. 43-015-30081		9. WELL NO. 1-A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5828 G. L.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC. T., R., M., OR BLE. AND SURVEY OR AREA Section 30 T19S R8E SLBM
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Operation Report ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Waiting for Hookup

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Secretary of the Corporation

DATE

Feb 7, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

REPAIRING WELL

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☐
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☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

Operation Report

ABANDONMENT*

X

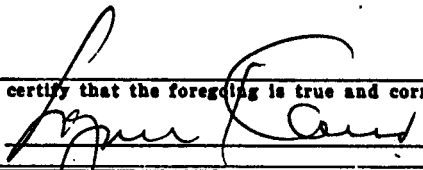
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Waiting for Hookup

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SIGNED



TITLE Secretary of the Corporation

DATE

March 2/1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Operation Report ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

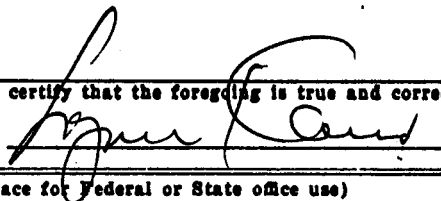
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Waiting for Hookup

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Secretary of the Corporation

DATE

APR-7-83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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(Other)

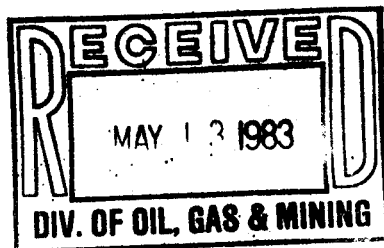
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SUBSEQUENT REPORT OF:

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First Sales Started 4/15/83



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Secretary of the Corporation DATE 5/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

F-L Energy Corp.

ADDRESS OF OPERATOR

20 East 3300 South (Suite 23), Salt Lake City, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

C SW NW (508 FWL 2018 FNL)

PERMIT NO.

43-015-30081

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5828 G. L.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ralphs

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Section 30

T19S R8E S18M

12. COUNTY OR PARISH

Emery

13. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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FULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Operation Report

REPAIRING WELL

ALTERING CASING

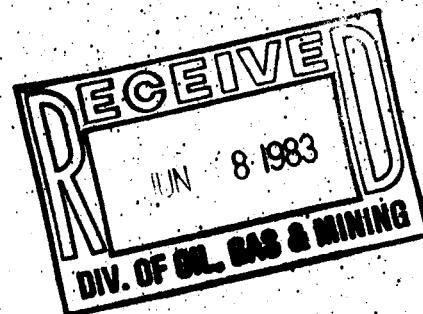
ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
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Waiting for purchase report from Sales



I hereby certify that the foregoing is true and correct

SIGNED

TITLE Secretary of the Corporation DATE

6-6-83

(This space for Verbal or State action)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

Well File
43-015-30081

November 17, 2003

F.L. Energy
Attn: Paul Pullman
2020 East 3300 South, Suite 18
Salt Lake City, Utah 84109

Re: Notice of Shut-in and Temporarily Abandoned Wells in Violation of R649-3-36 in Emery County, Utah

Dear Mr. Pullman:

The Utah Division of Oil, Gas and Mining ("DOGM") is issuing this Notice of Violation (NOV) for five Shut-in and Temporarily Abandoned (SI/TA) wells operated by F.L. Energy on Fee and State Leases in Emery County, Utah, that are currently in violation of Oil and Gas Conservation General Rule R649-3-36 (a copy of all the current wells in violation of R649-3-36 can be found in Attachment A). DOGM has initiated several letters/correspondence with F.L. Energy in regards to Shut-in and Temporarily Abandoned (SI/TA) wells in the Ferron, Utah area. The first letter was sent to F.L. Energy on February 23, 1999 asking F.L. Energy to address the following as required in Oil and Gas Conservation General Rule R649-3-36:

1. Reason why the well(s) are inactive and should not be plugged.
2. Evidence that the well(s) have mechanical integrity and do not pose a threat to public health, safety or the environment, and
3. A request for extension of the current well status or a proposed well plugging procedure prepared according to R649-3-24.

Since 1999, F.L. Energy and its agents have been contacted several times in regards to taking action on their SI/TA wells. As of October 28, 2003, of the three Fee and one State wells addressed in the February 23rd letter, only the State well had been plugged, no wells had been put into production and the three Fee wells remained SI/TA. In addition, two more wells are now in violation of the SI/TA rule. There are also two Federal wells that are long-term SI/TA wells not subject to this NOV. Although F.L. Energy has verbally discussed plans and sent in sundry notices to test a few of their wells, we are no further along in the process than we were in 1999 – over four years!!

Mr. Paul Pullman
November 17, 2003
Page 2 of 2

In order to address this NOV, F.L. Energy must now provide DOGM with the length of time and reason for extended SI/TA, and information that definitively shows wellbore integrity. F.L. Energy should submit a sundry notice for each well in violation of R649-3-36 with this information. DOGM will evaluate such submitted information before approving any well for extended SI/TA. DOGM offers the following suggestions in order to properly address the integrity of the well and the level of risk the well poses:

1. Wellbore Diagrams and;
2. Copy of recent casing pressure test and/or;
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and/or;
4. Current Fluid Levels and/or;
5. Other data deemed necessary and an explanation that definitively show the wellbore has integrity and does not pose a threat to public health, safety and the environment.

If wells are scheduled to be plugged and abandoned (PA), put back on production (P), or recompleted (RC), then this should be done within a reasonable period of time. A schedule should be submitted to DOGM stating the timeline for such work for each well in this category. If the well is not PA, P or RC within a reasonable period of time, then the well(s) may be subject to full cost bonding, unless the required information for SI/TA extension is submitted and the well(s) are approved for such extension.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).** If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD:jc

cc: John R. Baza, DOGM, Associate Director
Michael Hebertson, DOGM, Hearings and Enforcement Manager
Steve Lund, Agent for F.L. Energy
Well File
Compliance File

ATTACHMENT A – Fee and State Wells in Violation of R649-3-36

Well Name	API #	Lease Type	Time SI/TA (years.months)
PAN AM 3	4301515676	FEE	>19.10
FERRON CREEK 2	4301530046	FEE	5.8
J LEMON 1	4301530070	FEE	>19.10
RALPHS 1-30A	4301530081	FEE	8.7
RALPHS 2-30	4301530103	FEE	>19.10



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

Ralphs 1-30A

July 6, 2004

Certified Mail 70020510000386030447

Paul Pullman
F L Energy
7990 S 1300 E, Suite A
Sandy, Utah 84094-0744

Re: Second Notice of Violation for Five Wells in Emery County, Utah
in Violation of R649-3-1 and R649-3-36

Dear Mr. Pullman:

The Utah Division of Oil, Gas and Mining ("DOGM") is issuing this Second Notice of Violation (NOV) for five Shut-in and Temporarily Abandoned (SI/TA) wells operated by F L Energy on Fee Leases in Emery County, Utah that are currently in violation of Oil and Gas Conservation General Rules **R649-3-36** and **R649-3-1**. A copy of all wells subject to these violations can be found in Attachment A.

This letter also serves as Notice Of Violation (NOV) for failure to comply with bonding increases of which you were notified by letter dated September 25, 2003, wherein DOGM required increased bonding from \$50,000 to \$120,000. Said bonding was to be in place by January 25, 2004 for the five referenced wells as required by **R649-3-1**.

F L Energy had until December 17, 2003 to respond to the NOV dated November 17, 2003 requiring compliance with the SI/TA rule **R649-3-36**. Several phone conversations were initiated by DOGM with F L Energy and it's agents to encourage compliance with these letters.

To date, F L Energy has neglected to post the increased bond amount or address the NOV dated November 17, 2003. Because F L Energy has taken no action, DOGM is demanding full cost bonding (**R649-3-1-4.2, 4.3**) as determined by DOGM in the amount of \$277,763.20 and proof of mechanical integrity as required by **R649-3-36-1.3** for the five wells. See Exhibit B for plugging cost analysis.

Page Two
F L Energy
July 6, 2004

The required wellbore integrity information and increased Bonding is to be submitted by August 10, 2004, or further actions will be initiated. DOGM is prepared to bring this matter before the Board of Oil, Gas and Mining and will file appropriate documents in time for the September Board hearing should compliance with our rules not be achieved.

Should you so choose, a meeting may be scheduled with the Division to set forth a contractual plan and agreement with fixed dates and times for these compliance issues to be resolved. Questions concerning this matter, may be directed to Dustin Doucet at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Michael Hebertson", with a long horizontal flourish extending to the right.

for Dustin K. Doucet
Petroleum Engineer

cc: John R. Baza, DOGM, Associate Director
Michael Hebertson, DOGM, Hearings and Enforcement Manager
Lynn Kano, Secretary FL Energy CERTIFIED MAIL 70020510000386030430
Steve Lund, Agent for FL Energy
Tom Clawson, Attorney for Henry Alker
Well Files
Compliance File
Bonding File

ATTACHMENT A

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J LEMON 1	4301530070	FEE	>19.10
RALPHS 1-30A	4301530081	FEE	8.7
RALPHS 2-30	4301530103	FEE	>19.10

EXHIBIT B

PLUG AND ABANDON PROCEDURE

**Ralphs 1-30A
SWNW Sec. 30-19S-08E
API #: 43-015-30081
Emery County, Utah
July 2, 2004**

Assumptions:

According to Well Completion Report, 125 sx were pumped as part of the primary cement job and TOC was calculated @549' w/20% washout. For purposes of this procedure, I assumed that all zones had been adequately protected by this primary cement job and the TOC was above the top of the Ferron @ 1208'.

Assumed 1230' of good tubing in hole.

BASE CEMENT SLURRY: Class G Cement, 15.6 ppg, 1.18 cft/sk

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.4 ppg to 9.2 ppg brine.

Day One

1. Prepare location for rig and equipment, build small lined pit for cement returns and level pad. Remove and haul off equipment. (6 hrs.)
2. Mob Rig and equipment to location – pulling unit, water truck, bulk truck, pump truck, wireline truck, frac tank. (8 hrs.)

Day Two

3. MIRU pulling unit. (3 hrs.) Blow well down. (1 hr.) ND wellhead and NU BOPs. (2 hrs.) POOH, inspect and LD rods and tubing. (4 hrs.) PU and RIH w/4 ½" CICR and set @ 1200 ft. (2 hrs.) 12 hrs

Day Three

4. Circulate well clean with +/-40bbls fresh water. (1 hrs.) Pump fresh water w/ corrosion inhibitor to fill hole +/- 15 bbls. (1 hr.)
5. Establish injection into perms, M&P 20 sks Class G cement. Squeeze 5 sks Class G through CICR. Sting out of CICR and spot 15 sks on top of CICR. (1 hr.) POOH 10 jts tbg and reverse circulate tbg clean. (1 hr.) TOC @ +/- 1000 ft.
6. POOH & LD tbg. (1 hr.)
7. MIRU WL. RIH and shoot 4 squeeze holes @ +/- 150 ft. POOH & RD wireline. (1 hrs.)
8. Establish circulation. M&P 30 sks Class G cement down 4 ½" casing circ. out the Bradenhead. RD pulling unit. Cut off all casing strings 3 ft below ground level. Top off w/cmt as needed. TOC @ surface. (4 hrs.) 10 hrs.

Day Four

9. Top off w/cmt as needed. Install dry hole marker. RDMOL. (2 hrs.) 4 hrs.
10. Restore location per requirements in APD, oil & gas agreement and / or surface agreement. (2 hrs.) Demob. (8 hrs.)

API Well No: 43-015-30081-00-00

Permit No:

Well Name/No: RALPHS 1-30A

Company Name: F L ENERGY

Location: Sec: 30 T: 19S R: 8E Spot: SWNW

Coordinates: X: 493703 Y: 4332247

Field Name: BUZZARD BENCH

County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity
HOL1	97	8.75			
SURF	97	7	20	97	
HOL2	1300	6.25			
PROD	1299	4.5	10.5	1299	11.167
T1	1230	2.325			

Cement from 97 ft. to surface

Surface: 7 in. @ 97 ft.

Hole: 8.75 in. @ 97 ft.

150' Plug 2

outside

$$53' / (1.18) (5.093) = 95x$$

$$97' / (1.18) (8.556) = 105x$$

$$150' / (1.18) (11.167) = 125x$$

315x

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	1299		H	125
SURF	97	0	H	50

Estimated Primary TOC

$$203 (125) (1.18) (5.093) = 756'$$

$$09 (125) (1.18) (9.746) = 1430'$$

$$TOC = 549'$$

$$TOC = 1380'$$

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
1215	1242			

Formation Information

Formation	Depth	Formation	Depth
MNCS	0		
FRSD	1208		

Cement from 1299 ft.

Tubing: 2.325 in. @ 1230 ft.

TOC @ 1000'

Production: 4.5 in. @ 1299 ft.

Hole: Unknown

Hole: 6.25 in. @ 1300 ft.

1215

1242

TD: 1300 TVD:

PBTD:

Plug 1

$$42' / (1.18) (11.167) = 55x$$

$$200' / (1.18) (11.167) = 155x$$

205x

FORM W2 – Bid Table: Well # 2

Ralphs 1-30A Well

API # 43-015-30081

SWNW Section 30 T19S, R08E, SLM

Item	Item Description	Unit Cost (FY02)	Quantity	Subtotal
A - WORKOVER RIG LABOR AND EQUIPMENT				
A1	4-Man Crew Travel, Round Trip to/from Location(s) Including Wages and Vehicle	\$/day 330.00	4	1320.00
A2	Operations Supervisor/Cementer Including Transportation, Cellular Phone and Pager	\$/hr 65.00	26	1690.00
A3	Pulling Unit Rig Rate Including Crew; BOP (3M Specification per 43 CFR 3160); All Rams and associated equipment	\$/hr 208.00	26	5408.00
A4	Drilling Package Including Power Swivel; 180 bbl Minimum Capacity Mud Pit; 4 bpm/2,000 psi WP Minimum Triplex Pump	\$/hr 230.00	0	0
A5	Water Storage and Well Flowback Tanks – 180 bbl Minimum Capacity (Incl. Steel Connecting Lines)	\$/day 60.00	3	180.00
A6	Tubing Work String (2 3/8-inch) Rental	\$/ft/day 0.20	0	0
A7	Standby Time Including Crew and Support Equipment	\$/hr 150.00	0	0
B - CEMENTING SERVICES				
B1	Cement Pump Charge-Balanced Plug Including Circulating All Fluids and Pressure Testing	\$/plug 700.00	1	700.00
B2	Cement Pump Charge-Surface Plug Including Circulating All Fluids and Pressure Testing	\$/plug 600.00	1	600.00
B3	Pump Charge for Mixing Fluids; Well Circulating; and Pressure Testing – When Plug Not Set	\$/hr 30.00	1	30.00
B4	API Class G or H Cement – FOB Location	\$/sk 19.00	0	0
B5	API Class G Cement with 2 % CaCl – FOB Location	\$/sk 20.00	51	1020.00
B6	Cement Retainers/Bridge Plugs – Mechanically Set: 1) Cement Retainer and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type.			
B6.1	<u>Manufacturer/Model</u>	<u>SIZE: 4 1/2-inch</u>	\$/each	
			1) 1140.00	1140.00
			2) 1140.00	0
B6.2	<u>Manufacturer/Model</u>	<u>SIZE: 5 1/4-inch</u>	\$/each	
			1) 1160.00	0
			2) 1160.00	0
B6.3	<u>Manufacturer/Model</u>	<u>SIZE: 6 5/8-inch</u>	\$/each	
			1) 1510.00	0
			2) 1510.00	0
B6.4	<u>Manufacturer/Model</u>	<u>SIZE: 7-inch</u>	\$/each	
			1) 1510.00	0
			2) 1510.00	0
B6.5	<u>Manufacturer/Model</u>	<u>SIZE: 7 5/8-inch</u>	\$/each	
			1) 1740.00	0
			2) 1740.00	0
B6.6	<u>Manufacturer/Model</u>	<u>SIZE: 8 5/8-inch</u>	\$/each	
			1) 2410.00	0
			2) 2410.00	0
B6.7	<u>Manufacturer/Model</u>	<u>SIZE: 9 5/8-inch</u>	\$/each	
			1) 2540.00	0
			2) 2540.00	0
B6.8	<u>Manufacturer/Model</u>	<u>SIZE: 10 3/4-inch</u>	\$/each	
			1) 2820.00	0
			2) 2820.00	0

FORM W2 – Bid Table: Well # 2

Item	Item Description	Unit Cost (FY02)	Quantity	Subtotal
C - WIRELINE SERVICES				
C1	Travel to/from Location Including Crew Wages and Vehicle	\$/mi 2.50	600	1500.00
C2	Annular Squeeze Perfs: HCS – 3 1/8-inch or 4-inch, 3 Holes Add'l Holes	\$/event 750.00	1	750.00
C3	Annular Squeeze Perfs: Bi-Wire – 1 11/16-inch or 2 1/8-inch, 2 or 4 Holes Add'l Holes	\$/event 700.00	0	0
C4	Jet Cut Casing – 1) 4 1/2-inch through 7-inch 2) Jet Cut Tubing – 4 1/2-inch through 7-inch	\$/event 900.00	0	0
C5	Jet Cut Shot of Casing Collar w/Petrogel or Approved Equal	\$/event 650.00	0	0
C6	Free Point Determination	\$/event 1400.00	0	0
C7	Mast Truck with Driver	\$/hr 60.00		
C8	Depth Charge for Gage Rings, Junk Basket, and Bridge Plugs Minimum Charge	\$/ft 0.15	1200	300.00
C9	Cement Retainers/Bridge Plugs – Wireline Set: 1) Cement Retainer; and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type			
C9.1	<u>Manufacturer/Model</u>	\$/each		
	1) 935.00		0	0
	2) 740.00		0	0
C9.2	<u>Manufacturer/Model</u>	\$/each		
	1) 935.00		0	0
	2) 810.00		0	0
C9.3	<u>Manufacturer/Model</u>	\$/each		
	1) 1550.00		0	0
	2) 1250.00		0	0
C9.4	<u>Manufacturer/Model</u>	\$/each		
	1) 1550.00		0	0
	2) 1250.00		0	0
C9.5	<u>Manufacturer/Model</u>	\$/each		
	1) 1610.00		0	0
	2) 1440.00		0	0
D – TRANSPORTATION AND MISCELLANEOUS SERVICES				
D1	Winch Truck and Driver - Incl. Wages and Mileage	\$/hr 104.00	0	0
D2	Water Truck and Driver - Incl. Wages and Mileage	\$/hr 88.00	12	1056.00
D3	Backhoe w/ Driver and Helper Incl. Wages and Mileage	\$/hr 124.00	10	1240.00
D4	Single Axle Truck w/ Driver - Incl. Wages and Mileage	\$/hr 77.00	0	0

FORM W2 – Bid Table: Well # _____

Item	Item Description	Unit Cost (FY02)	Quantity	Subtotal
D5	Vacuum Truck with Driver – Incl. Wages and Mileage	\$/hr 88.00	12	1056.00
D6	Hot Oiler – Incl. Equipment, Labor and Mileage	\$/hr 88.00	0	0
D7	Welder – Incl. Equipment, Labor and Mileage	\$/hr 55.00	4	220.00
D8	P&A Marker - Complete per State of Utah Specifications	\$/each 210.00	1	210.00
D9	Non-Corrosive Spacer Fluid for placement between plugs-Description: _____	\$/bbl 7.00	15	105.00
D10	Per Diem Incl. Room and Board	\$/man/day 85.00	6x4	2040.00
E – THIRD PARTY CHARGES Not accounted for above (including but not limited to tool rentals (casing scraper, etc.); mud materials; chemicals not otherwise specified; and, well fluid disposal fees)-Please attach description and costs.				
E1	Third Party Charges	Total (\$) 0	% Markup 15	0
F – OTHER ITEMS (Items not listed above necessary to do a Responsible job – Subject to State Approval)				
F1	Cement Pump Truck Mob/Rig Mob	2.50/mile	600/600	3000.00
F2	Location Cleanup	500.00/event	1	500.00
F3	Hauling Equipment Left on Location	600.00/event	1	600.00
F4	Contingency	10%	24665.00	2466.50
TOTAL				27,131.50
NOTES: _____ _____ _____ _____				

FORM 9

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING**

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or in
oil horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR:
FL Energy Inc.

3. ADDRESS OF OPERATOR: City Salt Lake City STATE Utah ZIP

4. LOCATION OF WELL:
FOOTAGE AT SURFACE: 2018 FNL, 558 FWL
STRAT. SECTION, TOWNSHIP, RANGE, MERIDIAN: SW1/4, NW1/4, S 30- T19S - R8E

5. LEASE DESIGNATION AND SERIAL NUMBER
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CO AGREEMENT NAME:

8. WELL NAME and NUMBER:
Ralphs 1-30A

9. API NUMBER:
43-015-30081

10. FIELD AND POOL OR WILDCAT
Ferron

COUNTY Emery
STATE Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR DATA

TYPE OF SUBMISSION

☒ NOTICE OF INTENT

(Subject in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT

(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE
☐ ALTER CASING
☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANE
☐ CHANGE TUBING
☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS
☐ COMMINGLE PRODUCING FORMATIONS
☐ CONVERT WELL TYPE

☐ DEEPEN
☐ FRACTURE TREAT
☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE
☐ PLUG AND ABANDON
☐ PLUG BACK
☐ PRODUCTION GETAWAY/RESUME
☐ RECLAMATION OF WELL SITE
☐ RECOMPLETE - DIFFERENT INFORMATION

☒ REPERFORATE CURRENT FORMATION
☐ SIDETRACK TO REPAIR WELL
☐ TEMPORARILY ABANDON
☒ TUBING REPAIR
☐ VENT ON FLARE
☐ WATER DISPOSAL
☐ WATER SHUT-OFF
OTHER Put well on pump

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS:

(Clearly show all pertinent details including zones, depths, volumes, etc.)

It is proposed:
The subject well waters out after a few days of production.
The tubing will be pulled and inspected. Any faulty tubing will be replaced.
Additional one inch perforations will be shot at 90 degree phase 4 spf in the Ferron.
Anchor and tubing etc. will be run back in hole and a pump will be set on well for de-watering purposes.
To test de-watering effort 2, 200 bbl tanks will be set on location for produced water.
Well will be tested for an initial period of 90 days.
Water will be disposed of according to all rules and regulations.
This project is expected to begin in the second quarter of 2005 for as soon as a workover rig is available.

COPY SENT TO OPERATOR

Date: 1-4-05
Initials: CHO

NAME (PLEASE PRINT) Steven J. Lund

TITLE Engineer

SIGNATURE

DATE

(THIS SPACE FOR STATE USE ONLY)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

API NUMBER ASSIGNED

APPROVAL:

DATE: 1/4/05

BY: [Signature]

RECEIVED

DEC 14 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
NAME OF OPERATOR: F.L. Energy N2120		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
ADDRESS OF OPERATOR: 7990 So 1300 E Sandy, UT 84094		7. UNIT or CA AGREEMENT NAME:
LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		8. WELL NAME and NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

COUNTY: Emery

STATE: UT
UTAH

I. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
] NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____] SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following four wells on attachment A will be changing operations. The Ralphs 1-30A, Ralphs 2-30 and Ferron Fed. 14-27 will be attached to State bond

The Aiken 1-8 will be attached to Federal Bond # 25B801153

Savoy Energy N2690 Bond # 25B801156
P.O. Box 87
Manti UT 84642 435-340-0075

Sign: Jon Larson (Managing Member) 2/10/06

NAME (PLEASE PRINT) _____ TITLE President
NATURE _____ DATE 2/10/06

(space for State use only)

APPROVED 2/28/2006

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED


FEB 24 2006

DIV. OF OIL, GAS AND MINING

Attachment A

<u>API Number</u>	<u>Well Name</u>	<u>Description</u>
43-015-30081	Ralphs 1-30A	SW1/4, NW1/4, SEC 30, T:19 S, R8 E (2,018FNL 558FWL) Lease# Fee, Emery County State of UT
43-015-30083	Alker Federal 1-8	NE1/4, NE1/4 SEC 8, T21 S, R7 E (660FEL, 739 FNL) Lease #U-44320 Ferron Field, Emery County State of UT
43-015-30103	Ralphs 2-30	NW1/4, NE1/4, SEC. 30. T19 S, R8 E (660FNL 1980 FEL) Lease# Fee, Emery County State of UT
43-015-30135	Ferron Fed. 14-27	SE1/4, SW1/4, SEC 27, T17 S, R8 E, (2120 FWL, 522FSL) Lease #U-18125 Emery County State of UT

Savoy Energy
P.O. Box 87
Manti UT 84642

Signed Jon Larson (Managing Member) 8/10/06


7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 1 well BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2006
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2006
3. Bond information entered in RBDMS on: 2/28/2006
4. Fee/State wells attached to bond in RBDMS on: 2/28/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ZSB801153

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number ZSB801156
2. The FORMER operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 3/1/2006

COMMENTS:

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/6/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/6/2006
3. Bond information entered in RBDMS on: 6/6/2006
4. Fee/State wells attached to bond in RBDMS on: 6/6/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 0608
2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/7/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

N/A

1. TYPE OF WELL: OIL ☐ GAS ☒ OTHER ☐

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR: Savoy Energy LLC N2690

9. API NUMBER

3. ADDRESS OF OPERATOR 97 North Main (435) 340.0557 CELL

10. FIELD AND POOL, OR WILDCAT

CITY Manti

STATE UT

ZIP 84642

PHONE (435) 835-4248 OFFICE

4. LOCATION OF WELL

FOOTAGE AT SURFACE:

COUNTY EMERY

STATE UTAH

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT

(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT

(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER Change of Operator

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS:

Clearly show all pertinent details including dates, depths, volumes, etc.

The following wells will be changing operator from Savoy Energy to Northstar Gas LC:

API Number	Well Name	Description
43-015-30081	Ralphs 1-30A	SW/4 NW/4 Sec. 30 - T19S - R8E SLM
43-015-30103	Ralphs 2-30	NW/4 NE/4 30-T19S-R8E SLB&M

These wells will be attached to State Bond _____

NorthStarGas LC

341 North 1100 East

American Fork, Utah 84003

Signature *Steven H. Ault*
attn: Steven H. Ault

NAME (PLEASE PRINT) Jon K. Larson

TITLE Managing Member

SIGNATURE *Jon K. Larson*

DATE 5/9/06

(THIS SPACE FOR STATE USE ONLY)

APPROVED 6/6/06

RECEIVED

API NUMBER ASSIGNED

Earlene Russell

APPROVAL:

MAY 22 2006

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: NorthStarGas, LC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 2 CITY Castle Dale STATE UT ZIP 84513		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE: _____ COUNTY: Emery		8. WELL NAME and NUMBER: Ralphs 1-30A
CTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 30 100 06 STATE: UTAH		9. API NUMBER: 4301630081
		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/1/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MIT of casing</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

After evaluation of known leak between 23' & 26' it was determined that a cement squeeze would be difficult due to proximity to surface. Therefore, NorthStarGas, LC devised a plan to excavate down to the leak zone. After excavation, 1/2 of surface casing was removed between 23' & 26'. The leak area was readily apparent at 25'. A 3/8" steel plate was welded over entire area (about 6" x 6" patch). Except for small leak area, casing appeared in excellent condition.

MIT was performed by independent company with chart & also witnessed by Bart Kettle - DOGM. Well achieved 1100 lbs + with no bleed-off.

Surface casing was welded back into place with added 2" nipples for completion of cement where removed. Cement was pumped into cavity & completed. Backfill was accomplished.

We are now awaiting completion of Questar gathering agreement, shipment of compressor & separator.

Anticipated gas production will begin by Dec.1, 2006.

NAME (PLEASE PRINT) Steven H. Ault TITLE Managing Member
 SIGNATURE *Steven H. Ault* DATE 10/30/2006

(This space for State use only)

O.N. - Red

(5/2000)

(See instructions on Reverse Side)

RECEIVED

NOV 02 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CO-AGREEMENT NAME:

8. WELL NAME and NUMBER:

Ralphs 1-30A

9. API NUMBER:

4301530081

10. FIELD AND POOL, OR WILDCAT:

Wildcat

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

NorthStar Gas LC

3. ADDRESS OF OPERATOR:

PO Box 536

Ferron

UT

84523

PHONE NUMBER:

(435) 384-2858

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 30 19S 8E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Temp. Shut-in
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well remains completed and ready for delivery of gas down the pipeline. We have recently purchased land for the compressor location. However, we are still negotiating with Questar on the line and easements connecting the well with the main pipeline.

NAME (PLEASE PRINT) Steven H. Ault

TITLE Project Manager

SIGNATURE



DATE

8/27/2009

(This space for State use only)

(10/2009)

(This space for State use only)

RECEIVED
AUG 27 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Clear Creek CBM, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 536 CITY <u>Farron</u> STATE <u>UT</u> ZIP <u>84523</u>		7. UNIT OR CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>2018 FNL 0558 FNL</u>		8. WELL NAME and NUMBER: <u>Ralphs 1-30A</u>
PHONE NUMBER: <u>(435) 384-2858</u>		9. API NUMBER: <u>4301530081</u>
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>SWNW 30 19S 8E</u>		10. FIELD AND POOL, OR WILDCAT: <u>Wildcat</u>
COUNTY: <u>Emery</u>		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/1/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well will be put on production.

COPY SENT TO OPERATOR

Date: 6/22/2010Initials: KSNAME (PLEASE PRINT) Steven H. AultTITLE Project ManagerSIGNATURE SE H AultDATE 5/18/2010

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE 6/15/10
(See Instructions on Reverse Side)

RECEIVED

MAY 19 2010

DIV. OF OIL, GAS & MINING

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: NORTHSTARGAS, LC

Well(s) or Site(s): 1.) PAN AM 3 API #: 43-015-15676

2.) RALPHS 2-30 43-015-30103

3.) J LEMON 1 43-015-30070

4.) RALPHS 1-30A 43-015-30081

5.) FERRON CREEK 2 43-015-30046

19S 8E 30

Date and Time of Inspection/Violation: December 28, 2012

Mailing Address: Attn: Steve Ault

P.O. Box 536

Ferron, UT 84523

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells – According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Rule R649-3-4.3, Bonding - If the division finds that a well subject to this bonding rule is in violation of Rule R649-3-36, Shut-in and Temporarily Abandoned Wells, the division shall require a bond amount for the applicable well in the amount of actual plugging and site restoration costs.

Rule R649-3-4.4.1. Bonding - Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

The Division has initiated several contacts with NorthstarGas, LC (Northstar) requesting required documents and action per R649-3-36. All wells were previously found in violation of R649-3-36 and required to post full cost bond and bring wells into compliance. Northstar was noticed of recent R649-3-36 noncompliance on several occasions without the required work being accomplished or information submitted to bring these wells into compliance

There has not been any evidence of effort being made to bring these wells out of violation status. These wells are in violation of R-649-3-36. The Division requires Northstar to update full cost bonding amounts for all wells in violation above per R649-3-4. It is also mandatory that Northstar submit all documentation as required by R649-3-36 concerning shut-in and temporarily abandoned wells.

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

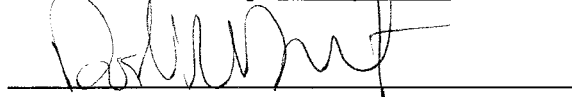
Immediate Action: For the wells subject to this notice, Northstar shall fulfill full cost bonding requirements for each well. Northstar shall also submit all information as required by R649-3-36 or plug and abandon or place the wells on production.

* **Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A. 40-6-11, part 4.**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: February 8, 2013

Date of Service Mailing: January 3, 2013



Division's Representative

Certified Mail No: 7010 1670 0001 4810 3652

Operator or Representative

(If presented in person)

cc: Compliance File
Well Files

6/2005

To: Dustin

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Ralphs 1-30A

9. API NUMBER:
4301530081

10. FIELD AND POOL, OR WILDCAT:
Wildcat

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
NorthStarGas LC

3. ADDRESS OF OPERATOR:
752 S 500 E CITY Orem STATE UT ZIP 84097

PHONE NUMBER:
801-787-1212

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 30 19S 8E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 03/15/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well will be immediately put on production.

Production gas will be compressed and transported via our fuel pyramid unit for use on the Ferron Creek 2 Power Unit.

We are continuing our negotiations with Questar and making progress.

Once our negotiations are completed, we will begin installing a NGV Fueling Station at the intersection of Hwy 10 & E Rock Canyon Rd.

COPY SENT TO OPERATOR

Date: 4/26/2013

Initials: KS

NAME (PLEASE PRINT) Steven H Ault

TITLE Project Manager

SIGNATURE

DATE February 26, 2013

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/28/2013

BY: [Signature]

RECEIVED

FEB 26 2013

DIV. OF OIL, GAS & MINING

(5/2000)

Faxed 2/26/13 4:45 pm

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NORTHSTAR GAS, LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 752 s 500 e , Orem, UT, 84097		8. WELL NAME and NUMBER: RALPHS 1-30A
PHONE NUMBER: 801 787-1212 Ext		9. API NUMBER: 43015300810000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2018 FNL 0558 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 30 Township: 19.0S Range: 08.0E Meridian: S		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/13/2013	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
	<input type="checkbox"/> CHANGE WELL STATUS
	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> PRODUCTION START OR RESUME
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> WATER SHUTOFF
	<input type="checkbox"/> WILDCAT WELL DETERMINATION
	<input type="checkbox"/> CHANGE TUBING
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> VENT OR FLARE
	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION
	<input checked="" type="checkbox"/> OTHER
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> APD EXTENSION
	OTHER: Status and Production

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

his well does not have any fluid in the annulus, and does not collect any. Shut-In pressure is 550 PSI. NorthStar is in the process of negotiating with the city of Clawson to install a Natural Gas Compression pump that will be used for the filling of private and commercial vehicles that run on Natural Gas. There is no other market for this gas as NorthStar has been unable to reach an agreement for the sale of production from this well with Questar. NorthStar has no plans to Plug & Abandon this well as we consider that it still has economic potential. We object to the demands of DOGM to Plug and Abandon this well.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: August 21, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Connie H. Ault	PHONE NUMBER 801 756-5788	TITLE Registered Agent
SIGNATURE N/A	DATE 7/19/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015300810000

This well was to be put online no later than 3/15/2013 per sundry dated 2/26/2013. The requirements of R649-3-36 have not been met. These issues must be addressed immediately.



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 27, 2014

Certified Mail #7003 2260 0003 2358 6953

Steve Ault
NorthStarGas, LC
P.O. Box 536
Ferron, Utah 84523

43 015 30081
195 8E 30

Subject: Shut-in and Temporarily Abandoned – Notice of Violation

Dear Mr. Ault:

The Division of Oil, Gas and Mining (Division) issued NorthStarGas, LC (NorthStar) a Shut-in and Temporarily Abandoned Notice of Violation (NOV), dated January 3, 2013, for the following five (5) wells:

Well Name	Last Production	Sundry	Sundry	Sundry
Pan Am 3	Prior 1984 4/07-7/07	2/13 Evaluate well convert to WDW	8/13 SI/TA extension Denied	
Ralphs 2-30	Comp 1982 Never Produced	2/13 Repair well or P/A by 8/13	7/13 SI/TA extension Denied will not P/A well	
J Lemon 1	Comp 1983 Never Produced	2/13 Convert to WDW	5/13 SI/TA extension 6 month approval Convert WDW	7/13 no surface use agreement
→ Ralphs 1-30 A	8/84, 2/95, 5/06 9/11, 5/13, 10/13	2/13 Return to production	7/13 SI/TA extension Denied Questar no sales	
Ferron Creek 2	12/97-1/98 7/06-8/06, 9/11 4/13-6/13	2/13 Return to production moved gas flare	7/13 SI/TA extension Denied odor – random prod	

In response to the NOV NorthStar filed, in February 2013, sundries to repair, return to production, convert to water disposal and/or plug and abandon the wells. NorthStar also filed Shut-in and Temporarily Abandoned Extension Sundries, between May and August 2013, for each of the subject wells. The Division denied shut-in extensions for the Pan Am 3, Ralphs 2-30, Ralphs 1-30 A and Ferron Creek 2 wells due to insufficient information to meet R649-3-36 requirements. The approved six (6) month extension for the J Lemon 1 well expired November 2013.

If any of the work proposed on the submitted sundries was accomplished by NorthStar, the Division was not informed. If any work was done on the wells please submit subsequent sundries immediately for the well files.

A review of the production history shows the Ralphs 2-30 and J Lemon 1 wells have never produced. The Pan Am 3 last produced in 2007. The Ralphs 1-30 A most recent production history is limited to only 1 day in September 2011, 1 day in May 2013 and 2 days in October 2013. The Ferron Creek 2 most recent production history is also limited to only 3 days in September 2011 and only 1 day in April, May and June 2013.

The operator is responsible to file, yearly, for extended shut-in or temporary abandonment for wells shut-in or temporarily abandoned for a period of twelve (12) consecutive months. NorthStar must file a Sundry Notice providing the following information for each of the five subject wells; reasons for shut-in or temporarily abandonment of the well, length of time the well is expected to be shut-in or temporarily abandoned and an explanation and supporting data showing the well has integrity (R649-3-36.1). After review the Division will either approve the continued shut-in or temporarily abandoned status or require remedial action (R649-3-36.2). After five (5) years of non-activity or non-productivity, the well shall be plugged in accordance with R649-3-24, unless approval for extended shut-in time is given by the Division upon a showing of good cause by the operator (R649-3-36.3). Please note, all of the subject wells have been basically shut-in over five (5) years.

NorthStar has until **June 30, 2014** to submit sundries, for the subject wells, in accordance with **Oil and Gas Conservation General Rule 649-3-36 Shut-in and Temporarily Abandoned Wells**.

Should NorthStar not meet shut-in and temporarily abandoned well requirements, the Division is prepared to file a Notice of Agency Action (NAA) for Commencement of Informal Adjudicative Proceedings (R649-10-3) for this matter in accordance with Oil and Gas Conservation General Rule R649-10 Administrative Procedures.

If you have any questions or need further assistance, please feel free to contact me at clintondworshak@utah.gov or 801-538-5280 or Dustin Doucet, Petroleum Engineer, at dustindoucet@utah.gov or 801-538-5281.

Sincerely,



Clinton Dworshak
Oil and Gas Compliance Manager

CLD/js
cc: John Roger, Oil & Gas Associate Director
Dustin Doucet, Petroleum Engineer
Well Files
Compliance File